



उत्तर प्रदेश UTTAR PRADESH

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BEFORE THE HON'BLE UTTAR PRADESH ELECTRICITY REGULATORY COMMISSION,
KISAN MANDI BHAWAN, GOMTINAGAR, LUCKNOW.

Receipt Register No.: _____

Petition No.: _____

IN THE MATTER OF

REVIEW PETITION FOR REVISION OF TRUE UP FOR FY 2008-09 TO FY 2010-11 AND
TRANSMISSION TARIFF FOR FY 2013-14 AGAINST TARIFF ORDER IN Pt. NO. 01/2013,
Pt. NO. 849/2012 AND 883/2012.

AND

IN THE MATTER OF

UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED, LUCKNOW.

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निदेशक (कानून)
संप्रदाय पाठ दान का

I, O. P. Jain son of Sri G .R. Jain do solemnly affirm and declare as under:-

1. That I am Director (Commercial) of UPPTCL, the petitioner in the above matter and am duly empowered and authorized to make this affidavit on its behalf.
2. That I am filing the enclosed Review Petition of True Up for FY 2008-09, FY 2009-10, and FY 2010-11 and revision of Transmission Tariff for FY 2013-14 against Tariff Order dated 31st May 2013 in suo-motu Pt: 01/2013, Petition No. 849/2012 and 883/2012.
3. That the contents of this Petition filed by the petitioner are based on the information available with the petitioner in the normal course of business and believed by me to be true and request to Hon'ble Commission to admit this Petition as an addition of previous true up petition.
4. That the Hon' ble Commission may kindly be pleased to accept the review petition along with other documents and pass such necessary orders at it may deem necessary.

Date : 26 June, 2013
Lucknow.


(O.P. Jain)
DEPONENT

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REVIEW PETITION OF
SUO MOTU DETERMINATION OF ANNUAL REVENUE
REQUIREMENT (ARR) AND TARIFF FOR FY 2013-14 ALONG
WITH TRUE UP FOR FY 2008-09, 2009-10 AND 2010-11.
OF
UTTAR PRADESH POWER TRANSMISSION CORPORATION
LIMITED.



Uttar Pradesh Power Transmission Corporation Limited,

LUCKNOW.

June 2013

1. Uttar Pradesh Power Transmission Corporation Ltd. (hereinafter referred to as 'UPPTCL' or 'the Licensee') is the company incorporated under the companies Act, 1956 and having its registered office at Shakti Bhawan, 14-Ashok Marg Lucknow. UPPTCL started functioning with effect from 26th July 2006 and is carrying out the business of transmission of electricity in the entire geographical area of State of Uttar Pradesh. Before incorporation of UPPTCL, transmission business was carried out by UPPCL. Subsequently on 23rd December 2010 the GoUP by a notification in the official gazette issued the transfer scheme for UPPTCL with retrospective effect from 01-04-2007.
2. UPERC in exercise of powers conferred under section 61 & 181 of the Electricity Act, 2003 issued Terms and conditions for Determination of Transmission Tariff Regulation 2006, prescribing the methodology for filing ARR & Tariff Petition.
3. UPPTCL in accordance with the Transmission Tariff Regulation 2006 read with section 64 of EA-2003 filed its ARR & Tariff Petition for FY2008-09 on 19th December 2007 for approval of the Tariff before the Hon'ble Commission. Hon'ble Commission vide order dated 15th April, 2008 issued combined tariff order for FY2007-08 & FY2008-09, whereby approving Transmission Tariff for FY2008-09 at Rs. 0.22/unit.
4. At the time of determination of transmission tariff for the year 2008-09, the transfer scheme of UPPTCL was not finalized. As the opening balances for the successor transmission company were not available, as such the balance sheet could not be prepared. Hence UPPTCL had filed for the transmission tariff for the years 2008-09 which was based on best estimates available at that time. In this regard the Hon'ble Commission had considered the above fact and had determined the transmission tariff for the year 2008-09. The relevant excerpt of the tariff order for FY 2007-08 and FY 2008-09 issued on dated April 15, 2008 has been reproduced below:

6.2.4 Further, in response to the data deficiency letter issued by the Commission, the licensee submitted that the separate accounts of UPPTCL have not been prepared in absence of a Transfer Scheme to transfer the transmission assets of UPPCL to UPPTCL. However, the Annual accounts of UPPCL for FY 2003-04, FY 2004-05 and FY 2006-07 have been submitted. In view of the submission of the licensee, the Commission has taken a view and considered the information for past years available in the ARR / Tariff filing as the basis for determination of future costs.



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5. Further licensee had filed ARR & Tariff Petition for FY2009-10 on 30th July 2009 and a revised Petition on 1st Dec. 2009. Hon'ble Commission vide order dated 31st March 2010 had approved Transmission Tariff at Rs 0.126/unit for FY2009-10.
6. Licensee filed its ARR & Tariff Petition for FY2010-11 on 28th March 2011. Hon'ble Commission vide order dated 19th October 2012 had approved transmission tariff of Rs 0.1473/unit for FY 2010-11, but clarified that this approved tariff is only for the sake of analysis and licensee is required to charge transmission tariff at prevailing rate of Rs 0.126/unit for FY2010-11. This directive of Commission caused confusion about the applicability of tariff for FY2010-11 as transmission charges approved in the ARR of DisComs were based upon the rate Rs 0.1473/unit instead of 0.126/unit as directed in the Tariff Order. Hon'ble Commission vide its Corrigendum No. 2 dated 18th December 2012, clarified the matter and reaffirmed that the tariff approved for FY2009-10 for UPPTCL will continue to be applicable for FY2010-11 also. The Commission further clarified that any discrepancy in transmission charges approved in DisComs ARR vis-à-vis those approved in the ARR of UPPTCL will be dealt with later on at the time of filing true up.
7. Licensee filed true up petition for FY2007-08 on 24-05-2012, and for FY2008-09 on 19-11-2012. The Hon'ble Appellate Tribunal for Electricity in its judgment dated 9th April 2013 in appeal No.242 of 2012 directed the State Commission to carry out the true up of account up to FY2009-10 on priority and adjust the surplus/deficit in the ARR for FY2013-14 and further directed to give time schedule for submission of true up applications for FY2010-11 & FY2011-12.
8. In compliance to the above judgment of Hon'ble Appellate Tribunal for Electricity, The Hon'ble Commission had directed the licensee to file true up petitions for FY2009-10 & FY2010-11 complete in all respect. The Licensee filed true up petition for FY2009-10 & FY2010-11 on 29th April 2013.
9. Hon'ble Commission issued true up order for FY2007-08 on dated 21st May 2013 wherein true up Transmission Tariff of Rs 0.1355/unit was approved against previously approved transmission tariff of 0.1317/unit vide order dated 2nd November 2011, issued against licensee's petition no. 761 of 2011, and consequently allowed net recoverable gap of Rs. 20.21 cr. for FY 2007-08.
10. Further, Hon'ble Commission in suo-motu determination of Annual Revenue Requirement for FY 2013-14 on 31st May, 2013, has also approved the true ups for FY 2008-09, FY 2009-10 and FY 2010-11. In this tariff order the true up rates were approved for FY2008-09, FY2009-10 and FY2010-11 and surplus/deficit is adjusted in the tariff of FY2013-14. In the subsequent paragraph


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year wise trued up transmission tariff as per above order via-a-vis licensee's explanation for revision of trued up tariff are being provided for consideration of the Commission.

11. The Trued up Transmission Tariff for FY 2008-09 approved vide order dated 31st May2013:

Following table shows trued up transmission tariff as approved in the above order-

Table1: Transmission Tariff for FY2008-09:

Particulars	Tariff Order FY2008-09	Actual as per audited accounts	True-up Petition FY2008-09	Approved By UPERC
Net ARR (Rs Crore)	1,195.12	766.65	758.20	796.60
Energy Handled (MU)	55411.00	52719.15	52719.15	52719.15
Transmission Tariff (Rs/kWh)	0.2157	0.1454	0.1438	0.1511

- The Hon'ble Commission vide order dated 31st May2013 approved trued up transmission charges of Rs 796.60 crore against Rs 1195.12 crore allowed in the tariff order for FY2008-09 dated 15th April 2008 , thus approving the trued transmission charges of Rs 0.1511/unit against Rs 0.2157/unit. Consequently, Hon'ble Commission approved a revenue surplus of Rs 398.52 crore which was adjusted in by reducing transmission tariff of FY2013-14.
- Further, it is to submit that Hon'ble Commission, while carrying out true up for FY2008-09, had only trued up the expenses side of the ARR and ignored revenue side true up. The only item considered for revenue side true up is 'Non Tariff Income' which has been deducted from the total expenses to arrive at the Net ARR, though the licensee has submitted all the necessary information about the trued up expenses and also revenue calculations in the true up petition, as per the Commission's prescribed formats.
- It is also submitted that the licensee has charged transmission tariff of Rs 0.1435 /unit (actual) from its consumers for FY 2008-09 against the transmission charge of Rs. 0.22 /unit approved by the Commission, vide tariff order dated 15th April 2008. However, in the audited balance sheet of UPPTCL for FY2008-09, the revenue had been shown as per the approved rate of Rs. 0.1435 /unit . This has happened on account of the fact that on 23rd December 2010, the GoUP by a

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notification in the official gazette issued the transfer scheme for UPPTCL with retrospective effect from 01-04-2007. Prior to this notification, UPPCL was carrying out the transmission business, which after the notification of transfer scheme, had to be transferred to UPPTCL. Accordingly, the expenses for UPPCL and UPPTCL were segregated with effect from the date of inception of transfer scheme. Consequent to segregation of accounts, the expenses of UPPTCL reduced drastically causing reduction of transmission charges for FY2008-09. Due to this very fact, the licensee had filed true up petition dated 19-11-2012 requesting for approval of trued up Transmission Tariff of Rs 0.1438/unit. Thus Hon'ble Commission would like to appreciate that the transmission licensee has not over charged its consumers, but billed as per actual rate without putting any burden to the consumers. The actual expenses on the basis of segregation of accounts between UPPCL and UPPTCL for FY2009-10 had been incorporated in the ARR of FY2009-10, through revised Tariff petition for FY2009-10.

- The Board of Directors of UPPTCL had adopted the accounts of UPPTCL for 2007-08 on the basis of actual expenditure incurred and the transmission charges admissible on the basis of actual expenditure. So a petition for revision of Transmission Tariff for FY2007-08 and FY2008-09 was filed on 14.10.2011 before the Hon,ble Commission for approval of the provisional true up of the Transmission tariff, which was approved by the Hon'ble Commission vide Order dated 2 nd November 2011, in which provisional trued up transmission tariff of Rs 0.1317/unit was allowed.
- Further, Board of Directors of UPPTCL also adopted accounts for FY2008-09 on the basis of actual expenditure incurred and the transmission charges admissible on the basis of actual expenditure and adopted transmission tariff of Rs 0.1435/unit for FY2008-09 with subject to approval of Hon'ble Commission and Licensee has revised all the bills for FY2008-09 on the basis of transmission tariff adopted by the BOD of UPPTCL and submitted true up petition for the approval of the Hon,ble Commission on 19-11-2012.
- It is also to submit that in the true up order, Hon'ble Commission has not carried out the revenue side true up as per the balance sheet, which has been prepared on the basis of the actual transmission tariff/ rate of Rs 0.1435/unit instead of approved rate of Rs 0.22/unit. Had the Commission carried out true up for revenue as well as expenses side of ARR, the surplus as stipulated by the Commission for FY2008-09 would have been non existent, and would be in deficit as per trued up Tariff. Hon'ble Commission vide order dated 31st May2013 approved trued Transmission Tariff for FY2008-09 Rs 0.1511/unit. The trued up tariff is still higher than the tariff charged by the UPPTCL from its Consumers. Therefore, the transmission licensee has not



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over charged from its consumers but in fact it has under charged and need the recovery of the revenue deficit to the tune of Rs 40.08 Crs. As per the following table-

Table2: True up Revenue recovery for FY2008-09

Particulars	FY 2008-09		
	Tariff Order dated 15April 2008	Petitioner's Calculation as per B/S rate	True up Order Dated 31St May 2013
	1	2	3
Wheeling Rate per unit (Rs/kWh)	0.2157	0.1435	0.1511
Energy Supplied to Discoms (MU)	55411.00	52,719.15	52719.15
Revenue assessed(Rs Crs)	1195.12	756.52	796.60
Deficit/(Surplus)(3-2)			40.08

12. The trued up Tariff approved for FY2009-10 vide order dated 31st May 2013 , is as under:

Hon'ble Commission vide order dated 31st May 2013 approved trued up expenses and consequently trued up Transmission Tariff for FY2009-10 .The relevant extract of the table is reproduced below. As already explained in the preceding section that while computing true up expenses and charges in the Tariff Order dated 31st May2013, Hon'ble Commission had only considered the truing up of expense side of ARR and thus arrived at trued up transmission rate, consequently assessed surplus/ deficit based upon the difference of expenses approved in the Tariff Order vis-à-vis to expenses approved in the true up Order. In this calculation Hon'ble Commission have ignored the very fact about the revenue side of ARR .In fact the gap about surplus/deficit should have been calculated based upon the revenue at the tariff Order rate against revenue at the trued up rate. This is necessary due to the fact that energy wheeled would vary in true up compared to tariff order and final trued up rate is being calculated at the trued up wheeled unit.

TRUED UP TRANSMISSION TARIFF FOR FY 2009-10

Particulars	Tariff Order FY2009-10	Actual as per audited accounts	True-up Petition	Approved By UPERC
Net ARR (Rs Crore)	680.50	761.14	860.52	727.02
Energy Handled (MU)*	54183.00	56745.60	56745.60	56892.53

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Particulars	Tariff Order FY2009-10	Actual as per audited accounts	True-up Petition	Approved By UPERC
Transmission Tariff (Rs/kWh)	0.1256	0.1341	0.1516	0.1278

* Including extra state sales

Licensee in line with the methodology elaborated above has calculated the net revenue gap considering the expenses as well as revenue side true up. In the revenue side true up licensee has assessed the revenue by multiplying the approved rate for that year with the number of unit wheeled by the licensee in that relevant year and thus arrived at the net gap between the approved true up expenses and revenue recognized. The table below gives the net gap for FY2009-10 after truing the revenue side also. In the FY2009-10 Hon'ble Commission has assessed wheeled unit different from Balance sheet data.

Table: 3 True up Revenue recovery for FY209-10

Particulars	FY 2009-10		
	Tariff Order 31st March 2010	Petitioner's Calculation as per B/S rate	True up Order Dated 31st May 2013
	1	2	3
Wheeling Rate per unit (Rs/kWh)	0.1256	0.126	0.1278
Energy Supplied to Discoms (MU)	54183.00	56,745.60	56892.53
Revenue assessed(Rs Crs)	680.50	714.99	727.02
Deficit/(Surplus)(3-2)			12.03

13. The trued up Tariff approved for FY2010-11 vide order dated 31st May 2013 ,is as under:

The Hon'ble Commission while determining the ARR for FY2013-14 has also approved trued up Transmission tariff for FY2010-11. The relevant tables are reproduced below:

TRUED UP TRANSMISSION TARIFF FOR FY 2010-11

Particulars	Tariff Order Dated 31 May2013	Actual as per audited accounts	True-up Petition	Approved By UPERC
Net ARR (Rs Crore)	914.18	800.15	941.94	842.99

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Particulars	Tariff Order Dated 31 May 2013	Actual as per audited accounts	True-up Petition	Approved By UPERC
Energy Handled (MU)	62061.96	62268.45	62268.45	62268.45
Transmission Tariff (Rs/kWh)	0.1473	0.1285	0.1513	0.1354

- In the above tariff order, Hon'ble Commission has noted that rate calculated for FY2010-11 in tariff Order dated 19th October 2012 is Rs 0.1473/unit which is not in order. The actual rate of transmission charge for FY2010-11 is Rs 0.126/unit, as explained in succeeding paragraph.
- Hon'ble Commission, in the Revenue determination for FY2013-14, in its order dated 31st May 2013 (clause no:7.8.2) has assessed the trued up transmission tariff for FY2010-11 at Rs 0.1354 /unit in place of Rs 0.1473 per unit approved in the TO for FY 2010-11. The relevant paragraph 7.8.1 is reproduced below:

7.8.1 Considering the actual energy handled, the trued up transmission charge has been assessed at Rs. 0.1354 per kWh as compared to Rs. 0.1473 per kWh approved in the Tariff Order for FY 2010-11.

Consequently, the revenue gap has been asessed at Rs. 71.19cr.

- In fact in the Tariff Order FY2012-13 issued on 19th October 2012 Hon'ble Commission while approving ARR and Tariff for FY2010-11 has approved the expenses for FY2010-11 and consequently assessed transmission tariff Rs Rs. 0.1473 per kWh as depicted in the para 7.8.1 above but further in the same order of 19th October 2012 at para7.10.4 reproduced below the Hon'ble Commission has asserted that the FY2010-11 has already lapsed and licensee would have recovered the transmission charges based on the last tariff order. Further Hon'ble Commission emphasized that the calculation of approved transmission charges of Rs 0.1473/unit for FY2010-11, as provided in table 7:14 above, is only sake of analysis.

7.10.4 Since the FY 2010 - 11 and FY 2011 - 12 has already lapsed, the transmission charges for the FY 2010 - 11 and FY 2011 - 12 have been recovered by the licensee based on the previous Tariff Order. Henceforth, the Commission do not find any rationale for

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implementation of the above tariffs in the lapsed years. The transmission tariffs determined above are only for the sake of analysis.

- The approved tariff for FY2010-11 in order dated 19th October 2012 in table 7.14 and further explanation provided in next para 7.10.4 of Tariff order FY2012-13 created confusion about applicable Transmission tariff for FY2010-11.
- Licensee vide letter No: 2047/RAU/UPPTCL dated 3rd Dec. 2012 requested to the Hon'ble Commission to clarify about applicable Transmission tariff for FY2010-11, as in DisCom tariff order for FY2012-13 dated 19th October 2012 Hon'ble Commission had approved different transmission rate compared with transmission rate approved for UPPTCL .
- Further, Hon'ble Commission vide order dated 18th December 2012 clarified that applicable Transmission charges for FY2010-11 would be Rs 0.126/unit as approved in Tariff Order FY2009-10 dated 31st March 2010. The relevant extract is reproduced below:

As per Tariff Order dated 19th October 2012 for FY2010-11, FY2011-12 & FY2012-13 of UPPTCL the approved Transmission charges to be realized are as follows:

Year	Transmission Charges (Rs /kWh)
FY2010-11	0.126
FY2011-12	0.126
FY2012-13	0.174

- The Hon'ble Commission further clarified that said discrepancies would be dealt with appropriately at the time of true up, but Hon'ble Commission while approving true up of FY2010-11 ignored this fact and did not incorporate the clarification issued vide Commission's order dated 18th December 2012 in ARR & Tariff determination Order for FY2013-14 dated 31st May 2013. Meaning thereby Commission in its true up order has assumed approved Transmission Tariff for FY2010-11 as Rs 0.1473/unit instead of Rs 0.126/unit as clarified by subsequent order. This has resulted in the over estimation of the approved Transmission tariff against true up transmission Tariff of Rs 0.1354/unit. Consequently Hon'ble Commission in its true up order has recognized surplus of Rs 71.19 cr., whereas licensee has charged at the rate of 0.126/unit against true up tariff of Rs 0.1354/unit and thus incurred a loss of Rs 58.40 Cr.

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Table: 3 True Up Revenue Recovery for FY2010-11:

Particulars	FY 2010-11		
	Tariff Order 19th October 2012	Petitioner's Calculation as per B/S rate	True up Order Dated 31st May 2013
	1	2	3
Wheeling Rate per unit (Rs/kWh)	0.1473	0.126	0.1354
Energy Supplied to Discoms (MU)	62061.96	62268.45	62268.45
Revenue assessed(Rs Crs)	914.18	784.58	842.98
Deficit/(Surplus)(3-2)			58.40

14. TRANSMISSION CHARGES

- The Hon'ble Commission vide order issued on dated 31st May2013 approved transmission tariff for FY2013-14 after adjusting the surplus/deficit on account of true up of FY2007-08 to FY2010-11 as has been directed by the Hon'ble APTEL in case no 242 of 2012 and determined transmission tariff for FY2013-14 as under in para 8.12.4, further following table describe the method adopted by the Hon'ble Commission for calculation of FY2013-14 Tariff.

Particulars	FY 2007-08				FY 2008-09			
	Tariff Order	Actuals	True-up Petition	True up Order	Tariff Order	Actuals	True-up Petition	True up Order
Annual Revenue Requirement (ARR)	679.44	693.94	734.31	699.65	1,195.12	766.65	758.20	796.60
Energy Supplied to Discoms (MU)	51573.00	51572.24	48398.07	51633.24	55411.00	52719.15	52719.15	52719.15
Wheeling Rate per unit (Rs/kWh)	0.1317	0.1346	0.1517	0.1355	0.2157	0.1454	0.1438	0.1511
Deficit/(Surplus)(True up -Tariff Order)				20.21				-398.52

Particulars	FY 2009-10				FY 2010-11				FY 2013-14	
	Tariff Order	Actuals	True-up Petition	True up Order	Tariff Order	Actuals	True-up Petition	True up Order	ARR Petition	Approved
Annual Revenue Requirement (ARR)	680.50	761.14	860.52	727.02	914.18	800.15	941.94	842.99	1,404.82	1,484.62
Energy Supplied to Discoms (MU)	54183.00	56745.60	56745.60	56892.53	62061.96	62268.45	62268.45	62268.45	82586.49	80180.59
Wheeling Rate per unit (Rs/kWh)	0.1256	0.1341	0.1516	0.1278	0.1473	0.1285	0.1513	0.1354	0.170	0.185
Deficit/(Surplus)(True up -Tariff Order)				46.52				-71.19		

Approved Transmission Tariff for FY2013-14 as per tariff Order Dated 31st May2013:

Particulars	Unit	Approved
Annual Revenue Requirement for FY 2013-14	Rs Crore	1,484.62
Revenue Gap for FY 2007-08	Rs Crore	20.21
Revenue Gap for FY 2008-09	Rs Crore	(398.52)

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Particulars	Unit	Approved
Revenue Gap for FY 2009-10	Rs Crore	46.52
Revenue Gap for FY 2010-11	Rs Crore	(71.19)
Total Net ARR for FY 2013-14	Rs Crore	1,081.64
Energy delivered to Discoms	MU	80,180.59
Transmission Charges	Rs./kWh	0.135

- The Licensee, after considering the error in calculating true up for FY2010-11 and incorporating the revenue side true up for FY2008-09 to FY2010-11, has calculated the transmission tariff for FY2013-14 after incorporating all the surplus and deficit for the period FY2007-08 to FY2010-11. The revised transmission tariff for FY2013-14, for which this review petition is being filed, is provided in the table below:

Revised Transmission Tariff for FY2013-14:

Particulars	FY 2008-09			FY 2009-10			FY 2010-11		
	Tariff Order dated 15 April 2008	Petitioner's Calculation as per B/S rate	True up Order Dated 31st May 2013	Tariff Order 31st March 2010	Petitioner's Calculation as per B/S rate	True up Order Dated 31st May 2013	Tariff Order 19th October 2012	Petitioner's Calculation as per B/S rate	True up Order Dated 31st May 2013
	1	2	3	1	2	3	1	2	3
Wheeling Rate per unit (Rs/kWh)	0.2157	0.1435	0.1511	0.1256	0.1260	0.1278	0.1473	0.1260	0.1354
Energy Supplied to Discoms (MU)	55411.00	52,719.15	52719.15	54183.00	56745.60	56892.53	62061.96	62268.45	62268.45
Revenue assessed(Rs Crs)	1195.12	756.52	796.60	680.50	714.99	727.02	914.18	784.58	842.98
Deficit/(Surplus)(3-2)			40.08			12.03			58.40

Particulars	Unit	Proposed Rate
Annual Revenue Requirement for FY 2013-14	Rs Crore	1,484.62
Revenue Gap for FY 2007-08	Rs Crore	20.21
Revenue Gap for FY 2008-09	Rs Crore	40.08
Revenue Gap for FY 2009-10	Rs Crore	12.03
Revenue Gap for FY 2010-11	Rs Crore	58.40
Total Net ARR for FY 2013-14	Rs Crore	1,615.33
Energy delivered to Discoms	MU	80,180.59
Transmission Charges	Rs./kWh	0.201

- In light of above facts and methodology explained above, the licensee request the Hon'ble Commission to revise the transmission tariff, correcting the revenue gap of FY2008-09 to FY2010-11, and also considering revenue side true up.


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16. Prayer

The Petitioner respectfully prays the Hon'ble Commission to:

- a) Admit this Review Petition for revision of Short Term and Long Term Transmission Tariff for FY2013-14.
- b) Allow revenue gap for FY2008-09, FY2009-10 & FY2010-11 as per revised calculations submitted above, considering expenses and revenue components based on the audited accounts, and as per the rationale given in this Petition.
- c) Grant and expeditious hearing of the Petition.
- d) Condone any inadvertent omissions / errors / short comings and permit the Petitioner to add /change /modify / alter this Petition and make further submissions as may be required at later stages.
- e) Pass such orders as Hon'ble Commission may deem fit and proper and necessary in the facts and circumstances of the case, to grant relief to the Petitioner.



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